



Austrian Strategic Gas Storage Management GmbH

ASGM SGR: Tender Invitation (Tender no. 2)

Version: Update 21.7.2022

Preamble

In May, Austrian Strategic Gas Storage Management GmbH (“ASGM”) conducted a first tender procedure for the procurement of the strategic gas reserve (SGR) pursuant to Gaswirtschaftsgesetz 2011. Thereby, a total gas volume of 7,7 TWh was procured, already covering the complete demand for the market areas Tyrol and Vorarlberg.

The second tender procedure has the objective of procuring additional gas volumes for the strategic gas reserve of market area east.

ASGM hereby invites all interested parties to participate in this second tender procedure for the SGR procurement.

1 Key Data

No.	Category	Information
1.	Products requested:	<ul style="list-style-type: none"> Product 1: Gas in Storage Product 2: Storage Capacity Product 3: Commodity Baseload
2.	Contracting party:	ASGM Austrian Strategic Gas Storage Management GmbH For detailed information see separate data sheet under https://aggm.at/en/network-information/strategic-gas-reserve/tender-documents
3.	Start of registration period:	15.7.2022
4.	End of registration period:	22.7.2022 10:00
5.	Start of bidding period for all products:	22.7.2022 10:00
6.	End of bidding period for product 2 “storage capacity”:	25.7.2022 12:00
7.	End of bidding period for products 1 “gas in storage” and 3 “commodity baseload”:	26.7.2022 12:00
8.	Bid Validity Period:	until 27.7.2022 8:00
9.	Confirmation of Acceptance:	until 27.7.2022 8:00
10.	Contact for clarification requests:	gasreserve@asgm.at
11.	Link to tender platform incl. tender documents:	https://www.gashub.at/asgmgasreserve
12.	Link to tender documents:	https://aggm.at/en/network-information/strategic-gas-reserve/tender-documents

Further information:

- Bidders will not be reimbursed for any expenses incurred in context of the tender procedure.
- ASGM reserves the right to publish successful bidders without price and quantity details after the award of contract.
- ASGM reserves the right to award the contract only to reasonably priced bids – bids with unusually low or unusually high prices may be rejected.
- ASGM reserves the right to cancel the procedure before contract award without providing any reasons.

2 Bid Selection

- As soon as the respective Bidding Period for a product has ended, ASGM will receive from its Bidding Platform provider the list of all bids submitted by Bidders for this product. This list does not contain any information about the Bidders associated with the respective bid reference number.
- ASGM will use product 2 bid information to determine the storage potential from locational, temporal and transport capacity perspective.
- Following a pre-check where unusually low or unusually high priced bids may be eliminated (as defined in Section 7 GTC SGR), ASGM will use the resulting list to determine the optimal cost combination of bids (integrated optimisation of all products: gas in storage, storage capacity and commodity plus available storage capacities from the first SGR tender in May) for covering the SGR needs. For Product 1 and Product 3, up to a total of 7,4 TWh ASGM will prioritise offers for Gas with Origination Restrictions (as defined in the GTC SGR). The integrated optimisation considers the following product parameters:
 - price
 - contract period
 - additionally for P1: withdrawal rates above minimum rate
 - additionally for P2: injection rates and withdrawal rates above minimum rates
- Only after the successful bids have been determined for all products, ASGM will receive the master list of all bids – containing the information about Bidders – to inform the successful Bidders about ASGM's bid acceptance as mentioned in Section 7 of the GTC SGR.
- The bid selection procedure will be supervised and documented.

3 Requirement for Product 1 (Gas in Storage)

Contractual period (referring to gas days)	Rest of current storage year RSY22/23 from Transfer Date (1.11.2022 – 31.3.2023) with transfer of ownership until 1.11.2022, 06:00		
Bundle properties	<ul style="list-style-type: none"> • WGV: 50 GWh • Withdrawal rate: In the amount of the provider's choice, provided that it allows for withdrawal in max. 120 days on a firm basis (after applying the storage characteristics according to the GTCs of the respective SSO). 		
Pricing	<ul style="list-style-type: none"> • Fixed price in EUR/bundle for the (unfilled) storage capacity for the respective contractual period <p><u>and</u></p> <ul style="list-style-type: none"> • Fixed price in EUR/MWh for the gas in storage to be transferred 		
Origin of gas	Optional: Gas with Origination Restrictions		
Product Variant	Storage location	Rights for injection from and withdrawal to	Required lots (bundles)
P1-OGSA-AT	storage pool OGSA	MA East	Max. 246 (i.e. 12,3 TWh)
P1-RAGES-AT	storage pool RAG ES	MA East	
P1-7FRAGES-AT	7 Fields RAG ES	MA East	
P1-7FUES-AT	7 Fields UES	MA East	
P1-7FRAGES-DE/AT	7 Fields RAG ES	MA THE and MA East	
P1-7FUES-DE/AT	7 Fields UES	MA THE and MA East	
P1-7FUES-DE	7 Fields UES	MA THE	
P1-7FRAGES-DE	7 Fields RAG ES	MA THE	
P1-MAB-Pozagas-AT	Storage MAB Pozagas	MA East	
P1-MAB-Nafta-AT	Storage MAB Nafta	MA East	
P1-Haidach-astora-DE	Haidach astora	MA THE	
P1-Haidach-RAGES-DE	Haidach RAG ES	MA THE	

4 Requirement for Product 2 (Storage Capacity)

Contractual period (referring to gas days)	<ul style="list-style-type: none"> Rest of current storage year RSY22/23 (1.8.2022 – 31.3.2023) Storage year SY23/24 (1.4.2023 – 31.3.2024) Storage year SY24/25 (1.4.2024 – 31.3.2025) 		
Bundle properties	<ul style="list-style-type: none"> WGV: 50 GWh Injection/Withdrawal rate: In the amount of the provider's choice, provided that it allows for injection/withdrawal in max. 120 days on a firm basis (after applying the storage characteristics according to the GTCs of the respective SSO). 		
Pricing	Fixed price in EUR/bundle for the respective contractual period		
Product Variant	Storage location	Rights for injection from and withdrawal to	Required lots (bundles)
P2-OGSA-AT	storage pool OGSA	MA East	Max. 246 (i.e. 12,3 TWh)
P2-RAGES-AT	storage pool RAG ES	MA East	
P2-7FRAGES-AT	7 Fields RAG ES	MA East	
P2-7FUES-AT	7 Fields UES	MA East	
P2-7FRAGES-DE/AT	7 Fields RAG ES	MA THE and MA East	
P2-7FUES-DE/AT	7 Fields UES	MA THE and MA East	
P2-7FUES-DE	7 Fields UES	MA THE	
P2-7FRAGES-DE	7 Fields RAG ES	MA THE	
P2-MAB-Pozagas-AT	Storage MAB Pozagas	MA East	
P2-MAB-Nafta-AT	Storage MAB Nafta	MA East	
P2-Haidach-astora-DE	Haidach astora	MA THE	
P2-Haidach-RAGES-DE	Haidach RAG ES	MA THE	

5 Requirement for Product 3 (Commodity Baseload)

Volume of gas to be contracted	Up to 12,3 TWh	
Lot size	10 MWh/h (approx. 7,2 GWh per month)	
Product type	Monthly baseload (gas month)	
Contractual periods	August 2022, September 2022, October 2022	
Origin of gas	Optional: Gas with Origination Restrictions	
Pricing	Fixed price in EUR/MWh	
Product Variant	Delivery point	Contract Period
P3-CEGH	VTP Market Area East	August 2022
		September 2022
		October 2022
P3-THE	VTP Trading Hub Europe	August 2022
		September 2022
		October 2022