



Austrian Strategic Gas Storage Management GmbH

ASGM SGR: Tender Invitation

Version: Final 10.5.2022

Preamble

In response to ongoing discussions regarding security of supply of gas deliveries to Europe and the resulting threat to Austria's supply situation, a strategic gas reserve (SGR) was introduced by law¹.

The distribution area manager AGGM AG is assigned to procure, manage and, if necessary, release the SGR. Specifically, these tasks are to be fulfilled by Austrian Strategic Gas Storage Management GmbH (ASGM), a 100% subsidiary of AGGM AG. The costs of ASGM associated with the fulfillment of the tasks pursuant to §§ 18a to 18c GWG 2011 "shall be covered from federal funds".

ASGM hereby invites all interested parties to participate in this tender procedure for the SGR procurement.

1 Key Data

| No. | Category | Information |
|-----|---|---|
| 1. | Products requested: | <ul style="list-style-type: none"> Product 1: Gas in Storage Product 2: Storage Capacity Product 3: Commodity Baseload |
| 2. | Contracting party: | ASGM Austrian Strategic Gas Storage Management GmbH For detailed information see separate data sheet under https://aggm.at/en/network-information/strategic-gas-reserve/tender-documents |
| 3. | Start of registration period: | 10.5.2022 14:00 |
| 4. | End of registration period: | 16.5.2022 18:00 |
| 5. | Start of bidding period: | 16.5.2022 10:00 |
| 6. | End of bidding period: | 23.5.2022 12:00 |
| 7. | Bid Validity Period: | 24.5.2022 12:00 |
| 8. | Confirmation of Acceptance: | until 24.5.2022 12:00 |
| 9. | Contact for clarification requests: | gasreserve@asgm.at |
| 10. | Link to tender platform incl. tender documents: | https://www.gashub.at/asgmgasreserve |
| 11. | Link to tender documents: | https://aggm.at/en/network-information/strategic-gas-reserve/tender-documents |

Further information:

- Bidders will not be reimbursed for any expenses incurred in context of the tender procedure.
- ASGM reserves the right to publish successful bidders without price and quantity details after the award of contract.
- ASGM reserves the right to award the contract only to reasonably priced bids – bids with unusually low or unusually high prices may be rejected.

¹ Austrian federal law (BGBl. I Nr. 38/2022 from 8.4.2022) amending the Natural Gas Act 2011 (GWG 2011)

2 Bid Selection

- As soon as the Bidding Period has ended, ASGM will receive from its Bidding Platform provider the list of all bids submitted by Bidders. This list does not contain any information about the Bidders associated with the respective bid reference number.
- Following a pre-check where unusually low or unusually high priced bids may be eliminated, ASGM will use this list to determine the optimal cost combination of bids (integrated optimisation of all products: gas in storage, storage capacity and commodity) for covering the SGR needs.
- Only after the successful bids have been determined, ASGM will receive the master list of all bids – containing the information about Bidders – to inform the successful Bidders about ASGM's bid acceptance as mentioned in Section 7 of the GTC SGR.
- The bid selection procedure will be supervised by an independent accounting company.

3 Requirement for Product 1 (Gas in Storage)

| | | | | | |
|--|---|--|---|---|---|
| Contractual period (referring to gas days) | Rest of current storage year RSY22/23 from Transfer Date (1.11.2022 – 31.3.2023) with transfer of ownership until 1.11.2022, 06:00 | | | | |
| Bundle properties („ASGM-bundle“) | <ul style="list-style-type: none"> ■ WGV: 100 GWh ■ „90/90“ (max. 90 days for injection/withdrawal, required nominal rates see below) | | | | |
| Pricing | Fixed price in EUR/bundle for the respective contractual period | | | | |
| Product Variant | Storage location | Rights for injection from and withdrawal to | Nominal injection rate / withdrawal rate [MWh/h] | Required lots (bundles) | |
| P1-OGSA | storage pool OGSA | MA East | 47,0 / 51,0 | MA East: max. 116 (i.e. 11,6 TWh) | |
| P1-RAGES | storage pool RAG ES | MA East | 52,0 / 52,0 | | |
| P1-7FRAGES-AT | 7 Fields RAG ES | MA East | 59,0 / 59,0 | | |
| P1-7FUES-AT | 7 Fields UES | MA East | 59,407 / 59,407 | | MA Tyrol/ Vbg.: max. 10 (i.e. 1 TWh) |
| P1-7FRAGES-DE/AT | 7 Fields RAG ES | MA THE and MA East | 59,0 / 59,0 | | |
| P1-7FUES-DE/AT | 7 Fields UES | MA THE and MA East | 59,407 / 59,407 | | |
| P1-7FUES-DE | 7 Fields UES | MA THE | 59,407 / 59,407 | | |
| P1-7FRAGES-DE | 7 Fields RAG ES | MA THE | 59,0 / 59,0 | | |

4 Requirement for Product 2 (Storage Capacity)

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|--|--|--|---|---|--|
| Contractual period (referring to gas days) | <ul style="list-style-type: none"> Rest of current storage year RSY22/23 (1.6.2022 – 31.3.2023) Storage year SY23/24 (1.4.2023 – 31.3.2024) Storage year SY24/25 (1.4.2024 – 31.3.2025) | | | | |
| Bundle properties („ASGM-bundle“) | <ul style="list-style-type: none"> WGV: 100 GWh „90/90“ (max. 90 days for injection/withdrawal, required nominal rates see below) | | | | |
| Pricing | Fixed price in EUR/bundle for the respective contractual period | | | | |
| Product Variant | Storage location | Rights for injection from and withdrawal to | Nominal injection rate / withdrawal rate [MWh/h] | Required lots (bundles) | |
| P2-OGSA | storage pool OGSA | MA East | 47,0 / 51,0 | MA East: max. 116 (i.e. 11,6 TWh) | |
| P2-RAGES | storage pool RAG ES | MA East | 52,0 / 52,0 | | |
| P2-7FRAGES-AT | 7 Fields RAG ES | MA East | 59,0 / 59,0 | | |
| P2-7FUES-AT | 7 Fields UES | MA East | 59,407 / 59,407 | | MA Tyrol/ Vbg.: max. 10 (i.e. 1 TWh) |
| P2-7FRAGES-DE/AT | 7 Fields RAG ES | MA THE and MA East | 59,0 / 59,0 | | |
| P2-7FUES-DE/AT | 7 Fields UES | MA THE and MA East | 59,407 / 59,407 | | |
| P2-7FUES-DE | 7 Fields UES | MA THE | 59,407 / 59,407 | | |
| P2-7FRAGES-DE | 7 Fields RAG ES | MA THE | 59,0 / 59,0 | | |

5 Requirement for Product 3 (Commodity Baseload)

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|---------------------------------------|---|------------------------------|
| Volume of gas to be contracted | Up to 12,6 TWh | |
| Lot size | 10 MWh/h (approx. 7,2 GWh per month) | |
| Delivery location | VTP Market Area East | |
| Product type | Monthly baseload (gas month) | |
| Contractual periods | June 2022, July 2022, August 2022, September 2022, October 2022 | |
| Pricing | Fixed price in EUR/MWh | |
| Requirement: | Contract Period | Required lots (up to) |
| | June 2022 | 583 lots |
| | July 2022 | 583 lots |
| | August 2022 | 583 lots |
| | September 2022 | 291 lots |
| | October 2022 | 145 lots |